

Table 90. Summary Statistics for Natural Gas — Wisconsin, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	Õ	Õ	Õ	Õ	Õ
Wet Áfter Lease Separation Vented and Flared	Ô	0	Ô	Ô	Ô
Marketed Production	0	Õ	Ő	Ô	n 0
Extraction Loss	Ö	ŏ	ő	Ö	Ő
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,195,087	1,194,236	1,185,145	1,168,021	1,189,182
Underground Storage	0	0	0	0	0
LNG Storage	120	329	92	106	114
Sunnlemental Gas Sunnline	2	21	5	0	114
Supplemental Gas SuppliesBalancing Item	-2,924	4,981	7,587	-2,216	8,871
Data long tem	-2,924	4,901	7,307	-2,210	0,071
Total Supply	1,192,286	1,199,567	1,192,829	1,165,911	1,198,167

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — Wisconsin, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)				1	I.
Consumption	380,489	402,777	400,599	359,934	373,990
Deliveries at State Borders	360,469	402,777	400,599	359,954	373,990
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
	•	•	•	-	•
Interstate Deliveries	811,591	796,522	792,086	805,893	824,124
Additions to Storage	0	0	0	0	0
Underground Storage	206	0	0	0 85	0 53
LNG Storage	206	269	143	83	53
Total Disposition	1,192,286	1,199,567	1,192,829	1,165,911	1,198,167
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4,198	4,196	4,544	4,284	4,151
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	136,012	147,893	135,819	115,946	127,607
Commercial	84,888	93,816	88,729	81,316	81,689
Industrial	146,070	149,517	155,677	141,980	146,428
Vehicle Fuel	32	53	55	59	37
Electric Utilities	9,289	7,303	15,776	16,348	14,077
Total Delivered to Consumers	376,291	398,581	396,055	355,650	369,839
Total Consumption	380,489	402,777	400,599	359,934	373,990
Delivered for the Assessment of Others					
Delivered for the Account of Others					
(million cubic feet)			400	40=	450
Residential	0	25	108	135	152
Commercial	6,760	7,848	15,907	21,172	17,123
Industrial		95,077	113,529	110,805	116,236
Electric Utilities	2,188	2,404	7,576	7,757	6,049
Number of Consumers					
Residential		1,324,570	1,361,348	1,390,068	1,426,909
Commercial	125,539	129,146	131,238	134,651	135,829
Industrial	6,454	5,861	8,346	9,158	9,757
Average Annual Consumption per Consum	er				
(thousand cubic feet)					
Commercial	676	726	676	604	601
Industrial	22,632	25,511	18,653	15,503	15,008
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	0.36	1.20	1.16	0.95	2.56
City Gate	2.83	3.43	3.67	3.29	3.08
Delivered to Consumers	2.00	0.10	0.01	0.20	0.00
Residential	5.82	6.04	6.43	6.15	6.17
Commercial		4.83	5.35	4.71	4.85
Industrial	2.96	3.48	4.13	3.78	4.05
Vehicle Fuel	2.96	2.40	2.38	3.76 1.13	4.05 1.94
Electric Utilities	2.96	2.40 3.04	2.38 3.17	1.13 2.67	1.94 2.93
LIECUIC OUIILIES	2.23	3.04	3.17	2.07	2.93

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as comparising to the second consumption of the comparison of the second consumption of the comparison 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1996); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.